

- 21-76 S.I

6-8-78-Approval given to Polymus Petroleum to resume operations.

12/11/78-Approval given to temporarily abandon

FILE NOTATIONS

Entered in N I D File ✓
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy N I D to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-21-76
 OW _____ WW _____ TA _____
 GW ISI OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Willard Pease Oil & Gas Company

3. Address of Operator

P.O. Box 3052, Grand Junction, Colorado 81501

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

1240'FNL, 719'FWL, Sec. 2, T17S, R23E, Grand County, Utah

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 43 miles NW of Fruita, Colorado

15. Distance from proposed*

location to nearest property or lease line, ft.
(Also to nearest drig. line, if any)

719'

16. No. of acres in lease

320

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3309'

19. Proposed depth

7094'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6844' G.L.

22. Approx. date work will start*

Sept. 15, 1976

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	200'	Cement to surface w/Reg.+2%CaCl ₂
8 3/4"	7"	20#	2700'	100 Sx Regular
6 1/4"	4 1/2"	10.5#+11.6#	7094'	250 Sx 50-50 Pozmix

We propose to rig up and drill a 12-1/4" hole to approximately 200 ft. and set 9-5/8"-36# new K-55 Range 2 (30 ft. joints) surface casing. After nipping up, the surface casing and BOP's will be pressure tested to 500 psi. The shoe will be drilled out an an 8-3/4" hole will be drilled to about 2700 ft. using a water-base chemical-gel mud. A 7"-20# new K-55 Range 2 intermediate casing string will be run and cemented. After nipping up, the casing and BOP's will be pressure tested to 500 psi. The shoe will be drilled out and a 6-1/4" hole will be drilled to about 7094 ft. using air as the drilling fluid. Should the well be productive, 4-1/2"-10.5# and 11.6# new K-55 Range 2 casing will be run and cemented. It will then be perforated, tested, and stimulated if necessary. If the well is non-productive, permission will be secured and the well plugged and abandoned. Potentially productive intervals are the Pakota, Cedar Mountain, Morrison, and Entrada formations. Wellhead equipment will consist of 2000 psi working pressure, 4000 psi test pressure Hinderlighter equipment or equivalent. Blowout prevention equipment will consist of a Shaffer 10" Series 900 flanged tandem stacked double ram hydraulic actuated type complete with an accumulator and

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Consulting EngineerDate 8-20-76

(This space for Federal or State office use)

Permit No. 43-019-30318

Approval Date

Approved by

Title

Date

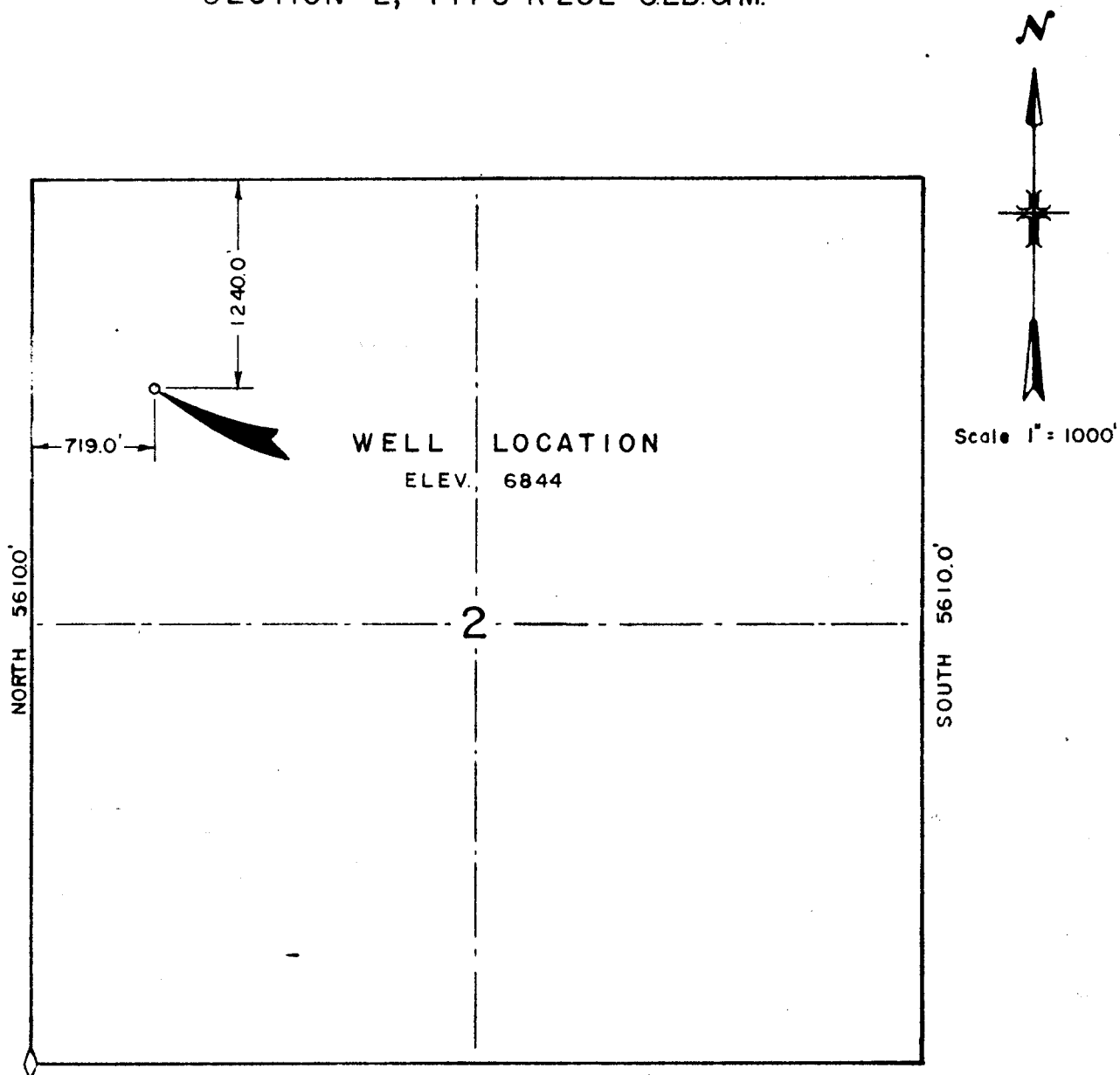
Conditions of approval, if any:

controls for off the floor operation. Blind rams, 3-1/2" pipe rams, and a positive and adjustable choke will be installed. Any spools will be a 10" or 7" Series 900 flanged and any flanges will be Series 900. Operation of the BOP equipment will be checked daily, and the blind rams closed at every opportunity. Air is to be used as the drilling medium and a rotating head, a float at the bit, and a string float will be used. Other safety equipment consists of a Kelly Cock and a full opening valve on the floor. No cores are anticipated and the well will be tested continuously by air drilling. Maximum anticipated pressures will be 1200-1600 psig in the Dakota-Morrison group and should require no more than normal mud weights to kill the well. Logging program should consist of an IES and a FDC-CNL porosity log and the intermediate portion will not be logged unless requested to. Operations should be completed within 120 days after the date shown. Estimated Geological markers are:

Mesa Verde	Surface
Dakota	6294'
Morrison	6454'
Entrada	7094'

U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH
JUN 25 1973
RECEIVED

WELL LOCATION
1224.0 FT. S.N.L. - 719.0 FT. W.E.L.
SECTION 2, T17S R23E SLB. & M.



I, David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on June 23, 1976.

Registered Land Surveyor

REVISED 6/24/76

WESTERN ENGINEERS, INC.
WELL LOCATION
WILLARD PEASE OIL & GAS CO.
WESTWATER STATE
M-14
GRAND COUNTY, UTAH

SURVEYED D.L.B. DRAWN G.L.A.
GRAND JUNCTION, COLO. 6/10/76

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Oct. 21-
Operator: Willard Lease Oil & Gas
Well No: State 21-14
Location: Sec. 2 T. 17S R. 23E County: Grand

File Prepared



Entered on N.I.D.



Card Indexed



Completion Sheet



Checked By:

Administrative Assistant:

[Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator:

[Signature]

Remarks:

Director:

7

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

44-2

☒

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In

Unit

☐

Other:

☒

topog. map.

☒

Letter Written

October 21, 1976

Willard Pease Oil and Gas Company
P.O. Box 3052
Grand Junction, Colorado 81501

Re: Well No. State #M-14
Sec. 2, T. 17 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 47-2, topographic exception for permitted well location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30318.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

BLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. SL-071567
Federal Lease No.
Indian Lease No.
Fee & Pat.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE UTAH COUNTY GRAND FIELD/LEASE WESTWATER

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
DECEMBER 1976

Agent's Address 570 KENNECOTT BLDG.
SALT LAKE CITY, UTAH
84133
Phone No. 801/364-6217
Company WILLARD PEASE OIL & GAS COMPANY
Signed [Signature]
Title CLERK

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
all 2	17S	23E	M-14	-	-	-	-	-	-	SHUT IN

GAS: (MCF)
Sold NONE
Flared/Vented NONE
Used On/Off Lease NONE

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month NONE
Produced during month NONE
Sold during month NONE
Unavoidably lost NONE
Reason: NONE
On hand at end of month NONE

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR WILLARD PEASE GAS AND OIL CO. 3. ADDRESS OF OPERATOR 570 KENNECOTT BLDG. SALT LAKE CITY, UTAH 84133 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1240' FNL, 719' FWL, Sec. 2, T17S, R23E, Grand County, Utah 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6844' G.L.		5. LEASE DESIGNATION AND SERIAL NO. SL-071567-ST 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME STATE 9. WELL NO. M-14 10. FIELD AND POOL, OR WILDCAT Westwater 11. SEC., T., R., OR BLE. AND SUBST. OR AREA Sec. 2 T17S, R23E SLB&M 12. COUNTY OR PARISH Grand 13. STATE Utah
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Supplemental Information <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded well @ 6:00 11-21-76
- Ran and cemented 155' of 10 3/4" - 40.5 # casing. Set @ 152' KB with 100 sx regular plus 3% CaCl₂
- Ran and cemented intermediate casing. Set 7"-20# casing @ 3015' kb with 60 sx regular plus 2% CaCl₂
- Drilled to a total depth of 6910' and encountered a small flow of gas at 6708' and water at 6892'. Ran induction log, Gr-density log, and a temperature log.
- Ran 6788.59' of 4 1/2" 9.5 # and 10.5 # casing. Landed at 6776.59' kb and cemented with 100 sx regular cement and 0.3% retarder perforated casing through tubing at:
 6582'-6594'
 6596'-6612'
 6666'-6670'
 6673'-6675'
 6710'-6714' } with 2 SPF
- Did not obtain any flow of gas to surface
- Further completion and stimulation work has been postponed until weather conditions improve.
- A completion form will be filed as soon as this work is finished.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE CONSULTING ENGINEER

DATE 3-1-77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

K
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116



REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Westwater State #M-14

Operator Willard Pease Oil and Gas Company

Address 570 Kennecott Bldg., Salt Lake City, Utah 84133

Contractor Willard Pease Drilling Company

Address P.O. Box 548, Grand Junction, Colorado 81501

Location NW 1/4, NW 1/4, Sec. 2; T. 17 S; R. 23 E; Grand County

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head-	Fresh or salty-
1.	<u>0 - 3015</u>	<u>Unknown</u>	<u>-----</u>
2.	<u>3015' - 6898'</u>	<u>None</u>	<u>-----</u>
3.	<u>6898' - 6910'</u>	<u>Unknown</u>	<u>-----</u>
4.	<u> </u>	<u> </u>	<u> </u>
5.	<u> </u>	<u> </u>	<u> </u>

(continue on reverse side if necessary)

Formation Tops:

Dakota: 6432'
Morrison: 6685'

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

Gordon Engineering, Inc.

Consulting Engineers
Specialists in Oil & Gas

P. O. Box 3052
822 North Avenue
Grand Junction, Colo. 81501
(303) 245-1958

March 28, 1977

RECEIVED
DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL

RETURN TO *Hathley O.*
FOR FILING

Re: Violation of State Rules
Willard Pease Oil & Gas Co.

Mr. Cleon B. Feight, Director
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

This is in response to your letter of February 28, 1977 regarding delinquent reports on wells drilled by Willard Pease Oil & Gas Company. Nearly all of the reports you requested have now been submitted, and a number of the open hole logs have been filed.

Westwater State Wells M-14 and M-15 have been drilled and open hole logs filed with your office. We received the letter recinding our application for a permit to drill these wells. Before any operations began, Mr. Prince of the State office was contacted concerning the bonding. It was pointed out to Mr. Prince that the Westwater Joint Venture was having trouble obtaining a bond. It was also stated that a bond would be obtained with Willard Pease Oil & Gas Company as Co-Principal.

Mr. Prince stated that it was not his intent to hold us up and that it would be alright to begin operations. Based on this telephone conversation, we proceeded. In addition, your office was verbally notified of the spud dates for both wells.

Application for a bond was made, and several weeks later, an effort was made to follow up the application. No notification that the bond had not been issued was received until your letter. We are in the process of obtaining an assignment of the lease to Willard Pease Oil & Gas Company, and as soon as this is done, a bond will be filed.

Page 2

To: Mr. Cleon B. Feight
From: Mr. John Gordon
Date: March 28, 1977

We are very apologetic that some of the necessary reports and paperwork was filed late. Also, we will insure in the future that your office will be notified prior to all abandonments and spudding of any well, that the necessary bond will be filed for Westwater, and that the required reports will be timely.

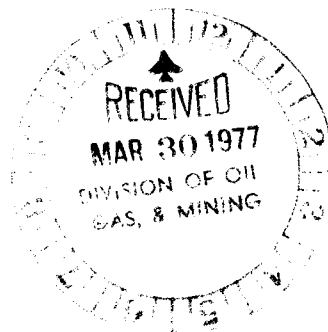
Very truly yours,



John I. Gordon

JIG:jb

cc: Mr. Willard H. Pease
Mr. Don W. Quigley
Mr. Ed Guynn, U.S.G.S





CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
*Executive Director,
NATURAL RESOURCES*

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116

July 8, 1977

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

Willard Pease Oil & Gas Company
570 Kennecott Bldg.
Salt Lake City, Utah 84133

Re: ~~Well~~ Well No. State M-14
Sec. 2, T. 17S, R. 23E,
Grand County, Utah
(April, 1977 & May, 1977)
Well No. State M-15
Sec. 2, T. 17S, R. 23E
Grand County, Utah
(March, 1977, April, 1977, & May, 1977)

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject well(s).

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

SL-071567-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STATE

9. WELL NO.

M-14

10. FIELD AND POOL, OR WILDCAT

WESTWATER

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 2, T17S, R23E

SLB&M

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

WILLARD PEASE OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

570 KENNECOTT BUILDING, SALT LAKE CITY, UTAH 84133

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1240' FNL, 719' FWL, Sec 2, T 17S R23E

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-019-30318

DATE ISSUED

10-21-76

15. DATE SPUDDED

11-21-76

16. DATE T.D. REACHED

12-4-76

17. DATE COMPL. (Ready to prod.)

* See 34

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6844 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6910'

21. PLUG, BACK T.D., MD & TVD

6777

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6910'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6582 - 6714 DAKOTA - MORRISON

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, GR-FDL, Temp.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	152	15	100 Sx Reg + 3% CaCl ₂	
7	20	3015	8 3/4	60 Sx Reg + 2% CaCl ₂	
4 1/2	9.5 - 10.5	6777	6 1/4	100 Sx Reg + Ret	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6509	

31. PERFORATION RECORD (Interval, size and number)

6582 - 94)
 6596-612)
 6666-70 : 2 SPF
 6673-75 }
 6710-14 }

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas is TSTM. Well must be fraced. Tested 250 MCFD while drilling.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

FORM OGC8X, OGC-1b, DIL, GR-FDL, Temp

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Secretary-Treasurer

DATE

Sept 28, 1977

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6432					
Morrison	6685					

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-071567-ST	
2. NAME OF OPERATOR Polumbus Petroleum Corp., a division of W. R. Grace & Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3 Park Central, Suite 200, 1515 Arapahoe, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1240' FNL & 719' FWL, Sec 2, T17S, R23E		8. FARM OR LEASE NAME State	
14. PERMIT NO.		9. WELL NO. M-14	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6844' GL		10. FIELD AND POOL, OR WILDCAT Westwater	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T17S, R23E	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

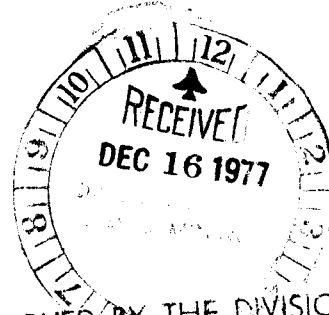
16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Supplemental Information</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify of intention to resume operations. The following operations will be conducted:

1. Run correlation and bond logs.
2. Stimulate and test well.



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 12/16/77
BY: [Signature]

Assignments have been submitted and are pending approval

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Drilling & Production Engineer DATE 12/13/77

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

the polumbus co.

Three Park Central Suite 200
1615 Arapahoe Street
Denver, Colorado 80202

303/825-8193

December 29, 1977

PA
Willard Pease
State M-14
2 175 23E
Grand County
W
P

Mr. Cleon B. Feight, Director
DIVISION OF OIL, GAS & MINING
1588 West, North Temple
Salt Lake City, UT 84116

Dear Mr. Feight:

Enclosed are two Sundry Notices (Form OGCC-1) on our Westwater field wells M-14 and M-15, Grand County, Utah. The Polumbus Petroleum Corporation acquired these wells in an acquisition from Willard Pease Oil and Gas Company. The effective date of the acquisition was 9-30-77.

As noted in the sundry notices, we will continue with our completion plans during the spring of 1978.

Thank you for your assistance.

Very truly yours,

THE POLUMBUS COMPANY, a division of
W. R. Grace & Co.

S. A. Smith

S. A. Smith
Production Engineer

SAS:a
Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-071567-ST	
2. NAME OF OPERATOR Polumbus Petroleum Corporation, Div. of W. R. Grace & Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <div style="text-align: center;">W</div>	
3. ADDRESS OF OPERATOR Three Park Central - Suite 200, 1515 Arapahoe Street Denver, CO 80202		7. UNIT AGREEMENT NAME <div style="text-align: center;">P</div>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1240' FNL & 719' FWL, Sec. 2, T17S, R23E		8. FARM OR LEASE NAME State	
		9. WELL NO. M-14	
		10. FIELD AND POOL, OR WILDCAT Westwater	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T17S, R23E SLB	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,844' GL	12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Supplemental Information <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify of our intentions to postpone operations on the well until the spring of 1978. We are currently unable to get to the location because of the poor road conditions.

APPROVED BY THE COMMISSION OF
OIL, GAS, AND MINING
DATE: 1/5/78
BY: P. B. Amnell

18. I hereby certify that the foregoing is true and correct

SIGNED S. A. Smith TITLE Production Engineer DATE Dec. 29, 1977
S. A. Smith

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

~~SL-071567-ST~~ SL-071892

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

M-14

10. FIELD AND POOL, OR WILDCAT

Westwater

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 2, T17S, R23E

SLR

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Polumbus Petroleum Corporation, Div. of W. R. Grace & Co.

3. ADDRESS OF OPERATOR

3 Park Central, Suite 200, 1515 Arapahoe St., Denver, CO. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1240' FNL & 719' FWL, Sec. 2, T17S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,844' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐(Other) Supplemental Information ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to notify of intention to resume operations. The following operations will be conducted:

1. Run correlation and bond logs.
2. Stimulate and test well.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: June 14, 1978BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Drilling & Prod. EngineerDATE 6/8/78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL071567-ST
2. NAME OF OPERATOR Polumbus Petroleum Corp., A division of W. R. Grace		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3 Park Central, 1515 Arapahoe St., #200, Denver, Co. 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1240' FNL & 719' FWL, Sec 2, T17S, R23E		8. FARM OR LEASE NAME State
14. PERMIT NO.		9. WELL NO. M-14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,844 GL		10. FIELD AND POOL, OR WILDCAT Westwater
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 2, T17S, 23E SLB
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 18. STATE Grand Utah

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Temporarily abandon	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a notification of PPC's intention to temporarily abandon this well, pending an evaluation of additional hydrocarbon zones.

APPROVED BY THE COMMISSION OF
OIL, GAS, AND MINING
DATE: Dec 11, 1978
BY: Ph. Russell

18. I hereby certify that the foregoing is true and correct

SIGNED Scott C. Smith TITLE District Operations Manager DATE December 5, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Grace Petroleum Corporation
Subsidiary of W.R. Grace & Co.

Three Park Central Suite 200
1515 Arapahoe Street
Denver, Colorado 80202
Phone (303) 825-8193

December 6, 1978



Mr. Cleon B. Feight
Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

RE: Temporary Abandonment
of Westwater State M-14
Grand County, Utah

Dear Mr. Feight:

Enclosed is a Sundry Notice for the above captioned well. We have temporarily abandoned this well, pending an evaluation of additional zones. The zone we tried to complete proved to have uneconomical quantities of gas.

If there are any questions, please let me know.

Yours very truly,

SCOTTY A. SMITH
District Operations Manager
Southern Division

SAS/lab

Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 23, 1982

RECEIVED

APR 28 1982

J. C. Thompson
1700 Broadway, Suite 1219
Denver, Colorado 80290

Re: Well No. State M-14
Sec. 2, T. 17S, R. 23E
Grand County, Utah

J. C. THOMPSON

RECEIVED

MAY 05 1982

Gentlemen:

DIVISION OF
OIL, GAS & MINING

The above referred to well has been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of this well location and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

*The captioned well is currently shut in pending
recompletion to attempt to reduce high water production.
The well has not produced any gas for sale.*

*If you will kindly send some blank forms for
Sundry Report of Operations, I will fill them in and return
for your file.*

J. C. Thompson
4-29-82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

SL-071567-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

M 14

10. FIELD AND POOL, OR WILDCAT

Westwater

11. SEC., T., R., M., OR S.E. AND
SURVEY OR AREA

Sec. 2, T17S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,844' G.L.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) Supplemental Information

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RECEIVED
MAR 09 1982DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Thompson

TITLE

OPERATOR

DATE Feb. 22, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 11, 1982

J. C. Thompson
1700 Broadway, Suite 1219
Denver, Colorado 80290

Re: Well No. State M-14
Sec. 2, T. 17S, R. 23E.
Grand County, Utah

Dear Mr. Thompson:

Is this well shut in with a cap on it or temporarily abandoned with plugs in it? If shut in, please send us some type of initial production. If temporarily abandoned, I will keep it under that status and not write you for another six months.

Thank You,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

2nd NOTICE

J. C. Thompson
1700 Broadway, Suite # 12-19
Denver, Colorado 80290

Re: Well No. State # M-14
Sec. 2, T. 17S, R. 23E.
Grand County, Utah

Gentlemen:

The above referred to well has been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if it is still temporarily abandoned, submitted on a Sundry Notice (Form CGC-1B, enclosed).

****You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.**

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

SL-071567-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

M-14

10. FIELD AND POOL, OR WILDCAT

Westwater

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 2-T17S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,844 G.L.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) Status update

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

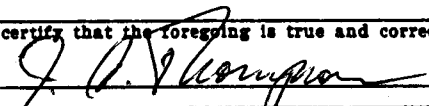
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well still temporarily abandoned. Swabbed on 6-17-80 and operated gas plunger lift one trip. Decided well would not support plunger lift operation. Ran bottom hole pressure survey on 10-24-80 to 6600', found fluid @ 6070'. Pressure 1310#. Plan to install pumping unit and test well. Waiting on pipeline hookup.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Operator

DATE

5-3-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
410 - 17TH STREET, SUITE 1305
DENVER, COLORADO 80202

January 10, 1984

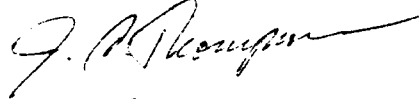
Mr. William Moore
NATURAL RESOURCES - Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Moon Ridge 31-15
State M-14
Segundo Canyon Unit 23-4
Westwater C-9-10
Federal 675-3
Grand County, Utah

Dear Mr. Moore

The enclosed Sundry Notices are in response to your letter dated September 11, 1984 regarding the captioned wells. We believe all items are satisfied except as noted on Federal 675-3. Please advise if you find any of these matters require additional attention.

Very truly yours,



J. C. Thompson

Enclosure

JCT:ssb

JAN 14 1985
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SL-071567-ST
2. NAME OF OPERATOR J. C. Thompson		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 410-17th St., #1305, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1240' FNL, 719' FWL		8. FARM OR LEASE NAME State
(A.P.I. No. 43-019-30318)		9. WELL NO. M-14
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Westwater
15. ELEVATIONS (Show whether SP, RT, GR, etc.) 6844 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2-T17S-R23E
16. COUNTY OR PARISH Grand		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Install sign

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 5, 1984: Sign installed satisfying your letter dated September 11, 1984.

RECEIVED
 JAN 14 1985

DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Thompson

TITLE

Operator

DATE

1/10/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T.A.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

2800 (U-068)
U-48463

OCT 15 1985

RECEIVED

OCT 17 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Sirs:

This letter is in regards to the Westwater M-14 well (oil & gas well), drilled on State of Utah land, described as follows:

Salt Lake Meridian
T. 17 S., R. 23 E.,
Sec. 2, SW 1/4 NW 1/4.

As we understand, this well has been in temporary abandonment status since December 5, 1978. Our concern lies with a constructed access road the Bureau of Land Management, authorized across public lands for the purpose of serving this well. The road is in deteriorating condition, in mountainous terrain, and we would like to see rehabilitation efforts initiated at the earliest date possible. We do not, of course, wish to have the road rehabilitated while the well remains in temporary abandonment.

Please advise this office as to whether the well may be produced or plugged and abandoned in the near future, or whether the temporary abandonment status is expected to continue for an indefinite period, so we may take appropriate actions regarding the road.

Your cooperation in this matter is most appreciated.

Sincerely yours,

Acting Area Manager

COMPANY: J.C. Thompson. DATE: 10/23 TIME: 9:20 a

PERSONAL CONTACT DOCUMENTATION

CONTACT: Mr. Thompson

CONTACT TELEPHONE NO: 303-573-6021

SUBJECT: Would like to get pumping unit on well and vent gas. Sen test,
but having problems of pumping off ^{water}. Suggested Manya type pump.
~~at~~ Trying to get it on line by next summer

(Use attachments if necessary)

RESULTS He will have road graded and send sundy on future plans
of well

(Use attachments if necessary)

CONTACTED BY: W^W

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
410 - 17TH STREET, SUITE 1305
DENVER, COLORADO 80202
October 24, 1985

RECEIVED

OCT 28 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

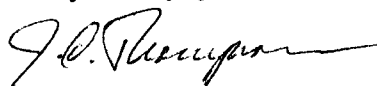
Attn: Mr. Bill Moore

Re: M-14 Well
Westwater Field
Grand County, Utah

Gentlemen:

Enclosed is a Sundry Notice regarding the captioned well.
This is being sent pursuant to our telephone conversation this
week.

Very truly yours,



J. C. Thompson

JCT/ck
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
her instructions on
reverse side)

4 TA
SI.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR J. C. Thompson</p> <p>3. ADDRESS OF OPERATOR 410 17th Street, Suite 1305, Denver, CO 80202</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1240' FNL, 719' FWL</p> <p>API</p> <p>14. PERMIT NO. 43-019-30318</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. SL-017567-ST</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME State</p> <p>9. WELL NO. M-14</p> <p>10. FIELD AND POOL, OR WILDCAT Westwater</p> <p>11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA Sec. 2-T17S-R23E</p> <p>12. COUNTY OR PARISH Grand</p> <p>13. STATE Utah</p>	
<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6844' G.L.</p>			

RECEIVED

OCT 28 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

Status Update

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well still temporarily abandoned. Plan to install pumping unit to test well.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. C. Thompson

TITLE Owner

DATE 10/24/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 8, 1985

Bureau of Land Management
Moab District - Grand Resource Area
P.O. Box M
Moab, Utah 84532

Gentlemen:

RE: Well No. Westwater M-14, Sec. 2, T.17S, R.23E, Grand County, Utah

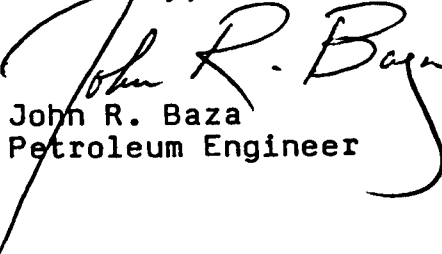
In response to your letter dated October 15, 1985, the Division of Oil, Gas, and Mining staff has been in contact with the operator of the referenced well. Several documents are enclosed describing the results of that contact.

On October 23, 1985, Mr. William Moore of this Division spoke with Mr. J. C. Thompson, concerning his plans for the referenced well. Mr. Thompson indicated that it was still his intention to prepare the well for production by next summer. As a follow up to this conversation, Mr. Thompson submitted a sundry notice to the Division which indicates that the well is still in temporarily abandoned status.

The Board of Oil, Gas and Mining has not established rules limiting the amount of time that a well may remain on temporarily abandoned status. Therefore, as long as Mr. Thompson maintains a bond on the subject mineral lease and the well causes no environmental hazard, the well could remain in this status until termination of the lease.

We appreciate your agency's concern for the condition of the access road to the location, and we intend to cooperate with you in any manner possible. Please contact this office if additional information is required.

Sincerely,



John R. Baza
Petroleum Engineer

sb
Enclosure
cc: D. R. Nielson
R. J. Firth
Well File
0155T-58



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 12, 1986

TO: Well File Memo

FROM: J.R. Baza *SRB*

RE: Well No. State M-14, Sec.2, T.17S, R.23E, Grand County, Utah

The well file contains insufficient information to determine if the well is properly temporarily abandoned or not. The operator submitted a Sundry Notice dated October 24, 1985, indicating that the well was temporarily abandoned; however, there is no statement that a temporary plug was set to isolate the producing interval. The operator should be requested to submit written verification of the existence of any temporary plug, and the well status should be listed as SI producing well, until this has been adequately verified.

sb
0265T-43

NAME	ACTION CODE(S)	INTL
NORM		26
TAMI	3A, RELOCATE	1
VICKY		
CLAUDIA	1, TAD ETC	100
STEPHANE		
CHARLES		
RULA	2	
MARY ALICE		
CONNIE		
MILLIE		
PAM	5, FILE, RELOCATE	DK

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

✓

REQUEST THRU CHANNELS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

J.C. Thompson
410 Seventeenth Street #1305
Denver, Colorado 80202

Gentlemen:

Re: Well No. Westwater M-14 - Sec. 2, T. 17S., R. 23E.,
Grand County, Utah - API #43-019-30318

In order to determine if the referenced well is a temporarily abandoned well, it is necessary that the condition of the well bore comply with the requirements of Rule 315 (i) of the Oil and Gas Conservation General Rules.

A records review of the well file indicates that insufficient information is available to determine where, or if, temporary plugs have been set. Please provide sufficient information as to the condition of the well, to determine if any interval open to the well bore has been properly sealed with a cement plug or bridge plug, and if the well bore is isolated to prevent migration of fluids through or out of it.

Your response by April 27, 1986 will be appreciated, and should be addressed to:

Division of Oil, Gas & Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

pk
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0170S/1

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
410 - 17TH STREET, SUITE 1305
DENVER, COLORADO 80202

April 16, 1986

Mr. Norman C. Stout
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
355 W. North Temple
Salt Lake City, UT 84180-1203

RE: Westwater No. M14 Well
Sec 2 - T17S - R23E
Grand County, Utah

Dear Mr. Stout:

This is in response to your letter of April 7. No plugs have been set in the well. I intend to permanently plug and abandon the well this summer. Plugging instructions will be requested from a DOGM engineer when we are ready.

Yours sincerely,


J.C. Thompson

JCT/bkm

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
410 - 17TH STREET, SUITE 1305
DENVER, COLORADO 80202

June 2, 1986

RECEIVED
JUN 04 1986

Mr. John Baza
Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

DIVISION OF
OIL, GAS & MINING

RE: Plugging procedure
State M14 Well
Sec - T17S - R23E

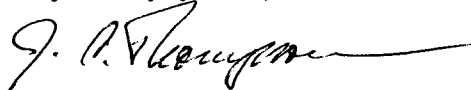
Dear Mr. Baza:

This letter and enclosures is being sent following our telephone conversation today regarding plugging the captioned well. The purpose of the letter is to request a waiver of the "stabilizer plug" at 3000 feet.

The background is that the well has three strings of casing (see enclosed Form OGC-3). The string of 7" intermediate casing was set at 3015', which is through the Castlegate formation (top 2850'). The formation below the 7" casing and above the Dakota silt (top 6370') consists of Mancos shale. The interval was drilled with air and was dry. I would like to set a 50-sack cement plug inside the 4½" production casing to cover the interval 6656' - 6340', then fill the 4½" casing with heavy mud to the surface. This would save quite a lot of money and, because the intermediate casing was set, would not endanger the well bore. We do not plan to remove any 4½" casing from the well.

Will you please review the facts on this well and allow relief from the "stabilizer plug"; otherwise, unjustified expense would be incurred. I will await your response before filing the Sundry Notice.

Very truly yours,



J.C. Thompson

JCT/bkm

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SL-071567-ST	
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR WILLARD PEASE OIL & GAS COMPANY						UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 570 KENNECOTT BUILDING, SALT LAKE CITY, UTAH 84103						FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1240'FNL, 719'FWL, Sec 2, T 17S R23E At top prod. interval reported below At total depth						STATE UTAH	
14. PERMIT NO. 43-019-30318						DATE ISSUED 10-21-76	
15. DATE SPUDDED 11-21-76						9. WELL NO. M-14	
16. DATE T.D. REACHED 12-4-76						10. FIELD AND POOL, OR WILDCAT WESTWATER	
17. DATE COMPL. (Ready to prod.) * See 34						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 2, T17S, R23E SLB&M	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6844 GL						12. COUNTY OR PARISH GRAND	
19. ELEV. CASINGHEAD						13. STATE UTAH	
20. TOTAL DEPTH, MD & TVD 6910'		21. PLUG BACK T.D., MD & TVD 6777		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 6910'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6582 - 6714 DAKOTA - MORRISON						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, GR-FDL, Temp.						27. WAS WELL CORRED No	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10 3/4	40.5	152	15	100 Sx Reg + 3% CaCl ₂			
7	20	3015	8 3/4	60 Sx Reg + 2% CaCl ₂			
4 1/2	9.5 - 10.5	6777	6 1/4	100 Sx Reg + Kat			
30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6509	
31. PERFORATION RECORD (Interval, size and number) 6582 - 94) 6596-612) 6666-70 : 2 SPF 6673-75 } 6710-14 }				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas is TSTM. Well must be fraced. Tested 250 MCFD while drilling.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS FORM OGC8X, OGC-1b, DIL, GR-FDL, Temp							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>J. K. Lutenberger</i>		TITLE Secretary-Treasurer				DATE Sept 28, 1977	

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

Operator J.C. Thompson Lease SL - 071567-ST

Contractor _____

Well No. State M-14

Location WWN Sec. 2 T. 12S R. 23E

Field Westwater

County Grand State UT

Operation: Drilling _____
Workover _____
Completion _____
Abandonment _____
Producing TA
Other _____

Individual Well Inspection

General:

Well Sign X BOP NA Pollution control ✓ Marker NA
Housekeeping ✓ Safety ✓ Surface use ✓ Location ✓

Remarks: No production equipment, open pit, valve on well
Picture X's 24-25. Records indicate Temporarily abandoned.

Lease and Facilities Inspection

Facilities inspected:

Identification	_____	Pollution control	_____
Housekeeping	_____	Pits and ponds	_____
Measurement facilities	_____	Water disposal	_____
Storage and handling facilities	_____	Other	_____

Remarks: _____

Action: _____

Name Wm Moore Title Inspector Date 4-13-84

Use: ✓ for yes or satisfactory
x for no or unsatisfactory
NA for not applicable

April 5, 1984

WELL DATA SHEET

RECEIVED
JUN 04 1986

OPERATOR Oil Incorporated J.C. ThompsonDIVISION OF
OIL, GAS & MININGWELL NAME WESTWATER NUMBER M-14LOCATION NW NW Sec. 2 T17S-R23E Grand Co., UtahELEVATIONS 6854 K.B. 6844 G.L.SPUD DATE 11-21-76 COMPLETION DATE _____T.D. 6511 P.B.T.D. 6733

COMPLETION & WORKOVERS:

6-22-78 Acid w/ 3000 gal, broke down @ 2800'

6-25-78 Frac w/ 22,500' 20-40 sand, avg.

pressure 3800 psi.

6-18-80 Swabbed and lowered water level

to 1000' CP 450. Could not get gas
lift plunger to travel. Removed
tubing.

10 3/4" 40.5 II

10 3/4" @ 152' 100 SK

Castle gate 2850

7" 20" @ 3023

Out w/ 60 SK

Top of cement 5900
▲▲▲Dakota silt
63706582
94
6596
6612

milling plug 6656

6666
70
6673
756709
14

4 1/2" @ 6779 w/ 100 SK



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 9, 1986

Mr. J. C. Thompson
410-17th Street, Suite 1305
Denver, Colorado 80202

Dear Mr. Thompson:

RE: Well No. M-14 State, Sec.2, T.17S, R.23E, Grand County, Utah

After reviewing your request to waive the intermediate cement plug in the proposed plugging for the referenced well, it is agreed that this plug can be omitted. As you previously explained during a recent telephone conversation, you intend to place one cement plug inside the 4 1/2" casing at 6656'-6340' and one cement plug at the surface. This is acceptable to the Division of Oil, Gas and Mining.

Additionally, you should attempt to seal all open casing annuli at the surface with cement. This includes the space between the 4 1/2" and 7" casings and between the 7" and 10 3/4" casings. You should also notify the Division 48 hours prior to commencing operations to allow witnessing by a Division representative.

We anticipate your submittal of a sundry notice describing the proposed plugging program. Please contact this office if you have any further questions.

Sincerely,

A handwritten signature in cursive script, reading "John R. Baza".
John R. Baza
Petroleum Engineer

sb
cc: D. R. Nielson
R. J. Firth
Well File
0265T-119

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
410 - 17TH STREET, SUITE 1305
DENVER, COLORADO 80202

RECEIVED
JUN 20 1986

DIVISION OF
OIL, GAS & MINING

June 18, 1986

Mr. John R. Baza
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center
Salt Lake City, UT 84180-1203

RE: State #M14 Well
Sec. 2-T17S-R23E
Grand County, Utah

Dear Mr. Baza:

Enclosed is our Sundry Notice for plugging the captioned well.
We ask that you review our proposed procedure and approve if it
is acceptable. Thank you very much for your help in this matter.

Yours sincerely,



J.C. Thompson

JCT/bkm

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ Temporarily Abandoned

2. NAME OF OPERATOR

J.C. Thompson

3. ADDRESS OF OPERATOR

410 17th St. Suite 1305 Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1240' FNL, 719' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
JUN 20 1986

DIVISION OF
OIL, GAS & MINING

5. LEASE

SL-071567-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STATE

9. WELL NO.

M14

10. FIELD OR WILDCAT NAME

Westwater

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 2-T17S-R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. API NO.

43-019-30318

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6854 K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to: 1. Remove wellhead.

2. Set 35 sx cement plug 6656-6432'. (4½" set @ 6779', bridge plug @ 6656')

3. Fill hole with mud.

4. Set 10 sx cement plug at surface.

5. Fill annuli 4½"/7"/10 3/4" with cement.

6. Erect surface marker showing well no., location, lease name.

7. Proposed starting date 7/21/86

8. Copy of Form OGC-3 attached.

Formation tops: Dakota silt 6370; Morrison 6615

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.C. Thompson TITLE Operator DATE 6/18/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 6-23-86
BY: John R. Bay

SUBMIT IN DUP.
(See other instructions
on reverse side)STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION

RECEIVED
JUN 20 1986

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SL-071567-ST			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR WILLARD PEASE OIL & GAS COMPANY				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 570 KENNECOTT BUILDING, SALT LAKE CITY, UTAH 84133				8. FARM OR LEASE NAME STATE			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1240' FNL, 719' FWL, Sec 2, T 17S R23E At top prod. interval reported below At total depth				9. WELL NO. M-14			
14. PERMIT NO. 43-019-30318				10. FIELD AND POOL, OR WILDCAT WESTWATER			
DATE ISSUED 10-21-76				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 2, T17S, R23E SLB&M			
15. DATE SPUDDED 11-21-76		16. DATE T.D. REACHED 12-4-76		12. COUNTY OR PARISH GRAND		13. STATE UTAH	
17. DATE COMPL. (Ready to prod.) * See 34		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6844 GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6910'		21. PLUG, BACK T.D., MD & TVD 6777		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6582 - 6714 DAKOTA - MORRISON		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, GR-FDL, Temp.		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10 3/4	40.5	152	15	100 Sx Reg + 3% CaCl ₂			
7	20	3015	8 3/4	60 Sx Reg + 2% CaCl ₂			
4 1/2	9.5 - 10.5	6777	6 1/4	100 Sx Reg + Ret			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6509	
31. PERFORATION RECORD (Interval, size and number) 6582 - 94) 6596-612) 6666-70 : 2 SPF 6673-75 } 6710-14 }				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas is TSTM. Well must be fraced. Tested 250 MCFD while drilling.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS FORM OGC8X, OGC-1b, DIL, GR-FDL, Temp							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>J. R. [Signature]</i>		TITLE Secretary-Treasurer				DATE Sept 28, 1977	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6432				
Morrison	6685				

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
410 - 17TH STREET, SUITE 1305
DENVER, COLORADO 80202

September 16, 1986

Mr. John R. Baza
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center
Salt Lake City, UT 84180-1203

RE: State #M14 Well
Sec. 2-T17S-R23E
Grand County, UT

Dear Mr. Baza:

Enclosed is our Sundry Notice requesting Temporary Abandonment status for the captioned well. Please contact the undersigned if there are any questions.

Yours sincerely,



J.C. Thompson

JCT/bkf

Enclosures

RECEIVED
SEP 18 1986
DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ Temporarily Abandoned
2. NAME OF OPERATOR
J.C. Thompson
3. ADDRESS OF OPERATOR
410-17th St. Suite 1305; Denver, CO 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1240' FNL, 719' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Temporarily Abandon

SUBSEQUENT REPORT OF:

RECEIVED
SEP 18 1986

DIVISION OF
OIL, GAS & MINING

5. LEASE
SL-071567-ST
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
State
9. WELL NO.
M14
10. FIELD OR WILDCAT NAME
Westwater
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2-T17S-R23E
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30318
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6854 K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Propose to:
1. Retract attached proposal for permanent abandonment.
 2. Temporarily abandon for 1-year period.
 3. There is no known down-hole problem or communication between zones in this well.
 4. Roads into area are in very poor condition due to heavy rains this summer.
 5. Desire to postpone work until roads dry out after Spring 1987.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.C. Thompson TITLE Operator DATE 9/16/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

101635

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 15, 1986

Mr. J. C. Thompson
410 17th Street,
Suite #1305
Denver, Colorado 80202

Dear Mr. Thompson:

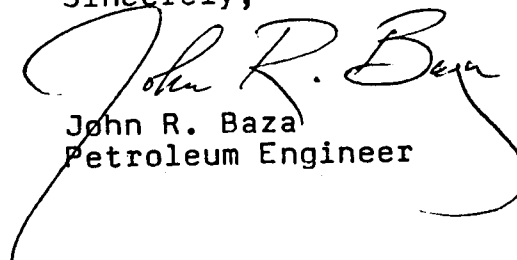
RE: Well No. State M-14, Sec 2, T.17S, R.23E, Grand County, Utah

In response to your sundry notice dated September 16, 1986, requesting temporary abandonment of the referenced well, this Division accepts your notice. However, because the definition of temporary abandonment under Rule 315 of the Oil and Gas Conservation General Rules requires a temporary plug, the well status which will be shown on Division records is indefinitely shut-in.

You are advised to contact the Division of State Lands and Forestry regarding any special requirements of the lease involving shut-in status. Although this Division maintains the operational well records, you are still under the obligations of your lease agreement with the Division of State Lands and Forestry.

Please note that it is not the intent of this Division to require you to plug the well. This letter simply advises you of the status which will be maintained on Division well records. If you have any other questions, please contact this office.

Sincerely,



John R. Baza
Petroleum Engineer

sb
cc: D. R. Nielson
R. J. Firth
Well File
0288T-112

J. C. THOMPSON

INDEPENDENT OIL OPERATOR
6500 SOUTH QUEBEC, SUITE 210
ENGLEWOOD, COLORADO 80111

January 21, 1993

RECEIVED

JAN 25 1993

DIVISION OF
OIL GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
Attn: Don Staley
355 West North Temple
3 Triad Center; Suite 350
Salt Lake City, UT 84180-1203

Re: Annual Status Reports on Shut-in, Temporarily-abandoned, and
Suspended-Drilling Wells

Dear Mr. Staley:

Enclosed for your approval are Sundry Notices for wells in
Utah operated by J.C. Thompson which are currently shut-in. If you
have any questions, please contact our office.

Sincerely,

Brenda K. Mayland

Brenda K. Mayland

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

J.C. THOMPSON

3. Address and Telephone Number:

6500 S. QUEBEC: #210: ENGLEWOOD, CO 80111 (303) 220-7772

4. Location of Well

Footages:

1240' FNL 719' FWL

QQ, Sec., T., R., M.: NWNW Sec. 2-T17S-R23E

5. Lease Designation and Serial Number:

SL-071567-ST

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

M-14

Westwater
State

9. API Well Number:

4301930318

1

10. Field and Pool, or Wildcat:

Westwater

County: GRAND

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

Well has been temporarily abandoned due to mechanical problems. We may plug the well.

RECEIVED

JAN 25 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

Brenda K. Mayland

Title:

Office mgr.

Date:

1/21/93

(This space for State use only)

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
5000 SOUTH QUEBEC, SUITE 640
DENVER, COLORADO 80237

FACSIMILE TRANSMITTAL SHEET

DATE: 7/15/99

TO: Bob Krueger, Utah Div. of Oil, Gas, & Mining

FAX NO.: 801 - 359 - 3940

FROM: Jim Brothers, Sr. Geologist @
J. C. Thompson
5000 South Quebec St., Suite. 640
Denver, CO 80237

FAX NO.: (303) 220-7773
VOICE: (303) 220-7772

SUBJECT: Sundry Notices M-14 & M-15 wells in
Westwater Field, Grand Co. UT

NO. OF PAGES, INCLUDING THIS PAGE: 5

COMMENTS: Bob,

Here are Sundries on our M-14 & M-15 wells. M-14 will be plugged & abandoned as soon as the M-15 sidetrack. Our production superintendent in Grand Junction thinks they will begin on the M-15 drilling as early as next week (wk. of 7/19/99). Thanks for all of your help. Do you need originals of these faxed forms mailed to you?

JCB

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

J.C. Thompson

3. Address and Telephone Number:

5000 S. Quebec, Suite 640, Denver, CO 80237 (303) 220-7772

4. Location of Well

Footages:

1,230' FNL 719' FWL

QQ, Sec., T., R., M.:

NW NW Sec. 2, T17S, R23E

11 **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start Week of 7/26/99

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon " | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Per verbal approval from Utah, Div of O, G, & M:

Remove wellhead

Set 35 sx cmt plug 6,656'-6,432' (4 1/2" set @ 6,779', BP @ 6,656')

Fill hole w/heavy mud

Perf 4 1/2" csg. @ 100' depth w/2 holes. Pump cmt through perfs to fill 4 1/2"/7" annulus

Set 10 sx cmt surf plug

Fill annuli (4 1/2"/7"/10 3/4") w/cmt

Erect surface marker

13

Name & Signature Jim Brothers *Jim Brothers* Title: Sr. Geologist Date: 7/14/99

(This space for State use only)

APPROVED

The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

(4/94)

(See Instructions on Reverse Side)

Date: 7-15-99

COPY SENT TO OPERATOR
Date: 7-15-99
Initials: CRD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

J.C. Thompson

3. Address and Telephone Number:

5000 S. Quebec, Suite 640, Denver, CO 80237 (303) 220-7772

4. Location of Well

Footages: 1,230' FNL 719' FWL

QQ, Sec., T., R., M.:

NW NW Sec. 2, T17S, R23E

5. Lease Designation and Serial Number:

SL-071567-ST

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number

M - 14

9. API Well Number:

4301930318

10. Field and Pool, or Wildcat:

Westwater

County: Grand

State: Utah

11

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

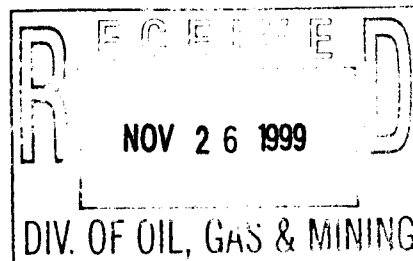
Date of work completion 7/21/99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

See attached P & A report.



13

Name & Signature Jim Brothers *Jim Brothers* Title: Sr. Geologist Date: 11/23/99

(This space for State use only)

Westwater # M-14

P & A

7/17/99 – Moved Monument Well Service rig # 6 to location from #M-15.

7/19/99, 7:00 am. Csg- 900#. Blew down well. Installed wellhead flange on 4 ½" csg stub. NU BOP. PU & RIH with 217 jts of 2 3/8" tbg to 6656' & tagged BP. Pulled up 5' & RU cementer. Pumped in 40 sk plug down 2 3/8" tbg & displaced with 19 bbl of water. RD cementer. Pulled 20 stands & let cement set up for 1 hr. RIH & tagged cement at 6206'. Pulled up 10' & RU pump. Pumped 95 bbl 10# mud to fill 4 ½" csg. RD pump. POOH & laid down 90 jts. SDFN, 7:30 pm.

7/20/99, 7:00 am. POOH & laid down rest of tbg. Rocky Mtn Wireline Service on loc 9:30 am. RU wireline truck. Bled off pressure on 4 ½" X 7" annulus. RIH with perf gun & perfed 100' to 101' with 4 shots. POOH with perf gun & RD wireline truck. RU pump & pumped down 4 ½" to establish circulation to surface through 7". Mixed 35 sk plug & pumped down 4 ½" & circulated to surface then shut in for 30 min. Cut off 7" X 4 ½" head & found that plug had fell approximately 50'. Cut 10" X 7" off. Pumped 60 bbl of water down 10". Would not hold water. Mixed 30 sk plug. Topped off 7" and 4 ½" with 10 sx then pumped the 20 sx down 10". Plug did not reach surface. Ran out of water & cement. RD & moved rig to the top of hill. SDFN 6:30 pm.

7/21/99, 10:30 am. Mixed 35 sk plug & pumped down 10". Plug reached surface & held. Set surface marker. Cleaned up location & released crew. 2:00 pm.